BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF AN AMENDED APPLICATION
BY 8 NORTH LLC FOR AN ORDER ESTABLISHING
A 1,280-ACRE DRILLING AND SPACING UNIT FOR
SECTIONS 35 AND 36, TOWNSHIP 1 NORTH,
RANGE 69 WEST, 6TH P.M. FOR HORIZONTAL
WELL DEVELOPMENT OF THE CODELL AND
NIOBARA FORMATIONS, WATTENBERG FIELD,
BOULDER COUNTY, COLORADO

AMENDED APPLICATION

8 North LLC, Operator No. 10575 ("8 North" or "Applicant"), by and through its
attorneys, Beatty & Wozniak, P.C., respectfully submits this Amended Application to
the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for
an order establishing an approximate 1,280-acre drilling and spacing unit for Sections
35 and 36, Township 1 North, Range 69 West, 6th P.M., and authorizing the drilling of
up to twenty (20) one horizontal wells within the proposed unit, for the production of
oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations. In
support of its Amended Application, Applicant states and alleges as follows:

1. Applicant is a limited liability corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.

2. Applicant is an owner in the below-listed lands:

   Township 1 North, Range 69 West, 6th P.M.
   Section 35: All
   Section 36: All

   1,280 acres, more or less, Boulder County, Colorado.

   These lands are hereinafter referred to as the "Amended Application Lands" and depicted in Exhibit A attached hereto.

3. On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Amended Application Lands are subject to certain portions of Rule 318A.
4. On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations.

5. The online records maintained by the COGCC indicate that thirteen (13) vertical or directional wells are currently producing in the Amended Application Lands, as depicted below:

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Well Name</th>
<th>Q/Q</th>
<th>SEC</th>
<th>TWN</th>
<th>RNG</th>
<th>Formation</th>
</tr>
</thead>
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<tr>
<td>05-013-06273</td>
<td>Applicant</td>
<td>MARY MILLER 2-35</td>
<td>NENE 35</td>
<td>1N 69W</td>
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</tbody>
</table>

Applicant hereby confirms that each of these wells shall remain subject to applicable spacing orders and/or rules of the Commission, and shall not be affected by Applicant’s requested relief under this Amended Application. Proceeds from the sale of oil or gas from these wells shall continue to be distributed based on the applicable spacing orders and/or rules for these wells.

Establishing a 1,280-acre drilling and spacing unit for the Amended Application Lands.

6. Applicant requests the Commission establish the Amended Application Lands as an approximate 1,280-acre drilling and spacing unit for the Codell and Niobrara Formations pursuant to Rule 503.b.(1) and §34-60-116(2), C.R.S. For the Amended Application Lands, the proposed drilling unit is not smaller than the maximum area that can be economically and efficiently drained by the horizontal wells proposed to be drilled under this Amended Application and completed in the Codell and Niobrara Formations.

7. Applicant requests it be authorized to drill and complete up to twenty (20) one horizontal wells in the approximate 1,280-acre drilling and spacing unit proposed for the Amended Application Lands, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for
drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

8. Applicant requests that setback and location requirements for the **Amended** Application Lands be as follows:

   a. For **any the** permitted wells to be drilled under this **Amended** Application, the treated intervals of the wellbore should be not less than 460 feet from the unit boundaries with an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.

   b. **Any The** horizontal wells to be drilled under this **Amended** Application for production from the Codell and Niobrara Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than three (3) surface locations, unless an exception is granted by the Director.

9. Applicant requests that relief granted under this **Amended** Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

10. The granting of this **Amended** Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, *et seq.*, C.R.S., and the Commission rules.

11. The undersigned certifies that copies of this **Amended** Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

    WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, this Commission enter its order:

    A. Establishing an approximate 1,280-acre drilling and spacing unit for **Amended** Application Lands, and authorizing the drilling of up to twenty (20) **one** horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of the wellbore of any permitted wells to be located not less than 460 feet from the outer boundary of the unit and not less than 150 feet from the treated interval of any well being drilled or producing from the Codell and Niobrara Formations, without exception being granted by the Director.

    B. Providing that any horizontal wells to be drilled in the unit will be drilled from no more than three (3) **multi-well one** pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, and the wellbores may enter the Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.
C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 19th day of August September, 2017.

Respectfully submitted,

8 NORTH LLC

By:

Jillian Fulcher
Jobjediah J. Rittenhouse
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jfulcher@bwenergylaw.com
jrittenhouse@bwenergylaw.com

Address of Applicant
8 North LLC
ATTN: Jason Rayburn
370 17th Street, Suite 5300
Denver, Colorado 80202
VERIFICATION

STATE OF COLORADO

CITY & COUNTY OF DENVER

Jason Rayburn, Landman for 8 North LLC, upon oath deposes and says that he has read the foregoing Amended Application and that the statements contained therein are true to the best of his knowledge, information, and belief.

8 NORTH LLC

Jason Rayburn

Subscribed and sworn to before me this 19th day of September, 2017, by Jason Rayburn, Landman for 8 North LLC.

Witness my hand and official seal.

My commission expires: 1/4/21

ANNE MICHELLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124038744
My Commission Expires 01-04-2021
Exhibit A

Reference Map for Amended Application

Township 1 North, Range 69 West, 6th P.M.
Section 35: All
Section 36: All

1,280 acres, more or less, Boulder County, Colorado.

\[ \begin{array}{|c|c|c|}
\hline
\text{Section 35} & \text{Section 36} & \text{All} \\
\hline
1,280 acres, more or less, Boulder County, Colorado. & & \\
\hline
\end{array} \]

\[ = \text{Amended Application Lands} \]
BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY 8 NORTH LLC FOR AN ORDER AUTHORIZING NINETEEN (19) ADDITIONAL HORIZONTAL WELLS, FOR A TOTAL OF TWENTY (20) HORIZONTAL WELLS, FOR PRODUCTION FROM THE CODELL AND NIOBRAARA FORMATIONS IN AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT PROPOSED FOR SECTIONS 35 AND 36, TOWNSHIP 1 NORTH, RANGE 69 WEST, 6TH P.M, WATTENBERG FIELD, BOULDER COUNTY, COLORADO

APPLICATION

8 North LLC, Operator No. 10575 ("8 North" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order authorizing the drilling of an additional nineteen (19) horizontal wells, for a total of up to twenty (20) horizontal wells, in an approximate 1,280-acre drilling and spacing unit proposed for the Application Lands (as defined below), for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a limited liability corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.

2. Applicant is an owner in the below-listed lands:

   Township 1 North, Range 69 West, 6th P.M.
   Section 35: All
   Section 36: All

   1,280 acres, more or less, Boulder County, Colorado.

These lands are hereinafter referred to as the "Application Lands" and depicted in Exhibit A attached hereto.

3. On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplet a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to certain portions of Rule 318A.
4. On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations.

5. The online records maintained by the COGCC indicate that thirteen (13) vertical or directional wells are currently producing in the Application Lands, as depicted below:

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<td>NB-CD</td>
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Applicant hereby confirms that each of these wells shall remain subject to applicable spacing orders and/or rules of the Commission, and shall not be affected by Applicant's requested relief under this Application. Proceeds from the sale of oil or gas from these wells shall continue to be distributed based on the applicable spacing orders and/or rules for these wells.

6. Pending before the Commission is an amended application for the October 2017 Hearing in Docket No. 171000694 filed by the Applicant requesting the Commission establish the Application Lands as an approximate 1,280-acre drilling and spacing unit for the Codell and Niobrara Formations and authorize the drilling of one horizontal well within the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations.

7. Applicant requests it be authorized to drill and complete up to twenty (20) horizontal wells in the approximate 1,280-acre drilling and spacing unit proposed for the Application Lands, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

8. Applicant requests that setback and location requirements for the Application Lands be as follows:
a. For any permitted wells to be drilled under this Application, the treated intervals of the wellbores should be not less than 460 feet from the unit boundaries with an inter-well setback of not less than 150 feet from a treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.

b. Any horizontal wells to be drilled under this Application for production from the Codell and Niobrara Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than three (3) surface locations, unless an exception is granted by the Director.

9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

10. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.

11. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, this Commission enter its order:

A. Authorizing the drilling of up to twenty (20) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of the wellbores of any permitted wells to be located not less than 460 feet from the outer boundary of the unit and not less than 150 feet from the treated interval of any well being drilled or producing from the Codell and Niobrara Formations, without exception being granted by the Director.

B. Providing that any horizontal wells to be drilled in the unit will be drilled from no more than three (3) multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, and the wellbores may enter the Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 19th day of September, 2017.
Respectfully submitted,

8 NORTH LLC

By: Jillian Fulcher
Jobediah J. Rittenhouse
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jfulcher@bwenergylaw.com
jrittenhouse@bwenergylaw.com

Address of Applicant
8 North LLC
ATTN: Jason Rayburn
370 17th Street, Suite 5300
Denver, Colorado 80202
VERIFICATION

STATE OF COLORADO  )
CITY & COUNTY OF DENVER  ) ss.

Jason Rayburn, Landman for 8 North LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information, and belief.

Subscribed and sworn to before me this 18th day of September, 2017, by Jason Rayburn, Landman for 8 North LLC.

Witness my hand and official seal.

My commission expires: 1/14/21

ANNE MICHELLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124036744
My Commission Expires 01-04-2021

Notary Public
Exhibit A

Reference Map for Application

Township 1 North, Range 69 West, 6th P.M.
Section 35: All
Section 36: All

1,280 acres, more or less, Boulder County, Colorado.

= Application Lands
BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF AN AMENDED APPLICATION
BY 8 NORTH LLC FOR AN ORDER ESTABLISHING
A 2,720-ACRE DRILLING AND SPACING UNIT FOR
SECTIONS 13, 14, 23, AND 24, TOWNSHIP 2
NORTH, RANGE 69 WEST, 6TH P.M. AND SECTION
18, TOWNSHIP 2 NORTH, RANGE 68 WEST, 6TH
P.M., FOR HORIZONTAL WELL DEVELOPMENT
OF THE CODELL AND NIOPRARA FORMATIONS,
WATTENBERG FIELD, BOULDER AND WELD
COUNTIES, COLORADO

AMENDED APPLICATION

8 North LLC, Operator No. 10575 ("8 North" or "Applicant"), by and through its
attorneys, Beatty & Wozniak, P.C., respectfully submits this Amended Application to
the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for
an order establishing an approximate 2,720-acre drilling and spacing unit for Sections
13, 14, 23, and 24, Township 2 North, Range 69 West, 6th P.M., and Section 18,
Township 2 North, Range 68 West, 6th P.M., and authorizing the drilling of up to thirty-
two (32) one horizontal wells within the proposed unit, for the production of oil, gas, and
associated hydrocarbons from the Codell and Niobrara Formations. In support of its
Amended Application, Applicant states and alleges as follows:

1. Applicant is a limited liability corporation duly authorized to conduct
business in the State of Colorado, and has registered as an operator with the
Commission.

2. Applicant is an owner in the below-listed lands:

Township 2 North, Range 69 West, 6th P.M.
Section 13: All
Section 14: All
Section 23: All
Section 24: All

Boulder County, Colorado

Township 2 North, Range 68 West, 6th P.M.
Section 18: SW ¼

Weld County, Colorado

2,720 acres, more or less.
These lands are hereinafter referred to as the “Amended Application Lands” and depicted in Exhibit A attached hereto.

3. On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Amended Application Lands are subject to certain portions of Rule 318A.

4. On or about February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations. The Amended Application Lands are subject to Order No. 407-87.

5. On or about May 16, 2017, the Commission entered Order No. 407-405, which, among other things, established an approximate 320-acre wellbore spacing unit for the S½ of Section 18, Township 2 North, Range 68 West, 6th P.M., and authorized the drilling of one horizontal well within the unit (to accommodate the planned Williams #3A-198H Well (API No. 05-123-33423)), for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 460 feet from the boundary of the unit, without exception being granted by the Director of the Commission. Portions of the Amended Application Lands are subject to Order No. 407-405.

6. The online records maintained by the COGCC indicate that nineteen (19) vertical or directional wells are currently producing in the Amended Application Lands, as depicted below.

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¹ K P Kauffman Company Inc.
² Crestone Peak Resources Operating LLC
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<th>Well Number</th>
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<th>Drilling Unit</th>
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</table>

Applicant hereby confirms that each of these wells shall remain subject to applicable spacing orders and/or rules of the Commission, and shall not be affected by Applicant's requested relief under this Amended Application. Proceeds from the sale of oil or gas from these wells shall continue to be distributed based on the applicable spacing orders and/or rules for these wells.

**Establishing a 2,720-acre drilling and spacing unit for the Amended Application Lands**

7. Applicant requests the Commission establish the Amended Application Lands as an approximate 2,720-acre drilling and spacing unit for the Codell and Niobrara Formations pursuant to Rule 503.b.(1) and §34-60-116(2), C.R.S. For the Amended Application Lands, the proposed drilling unit is not smaller than the maximum area that can be economically and efficiently drained by the horizontal wells proposed to be drilled under this Amended Application and completed in the Codell and Niobrara Formations.

8. Applicant requests it be authorized to drill and complete up to thirty-two (32) one horizontal wells in the approximate 2,720-acre drilling and spacing unit proposed for the Amended Application Lands, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

9. Applicant requests that setback and location requirements for the Amended Application Lands be as follows:
   
   a. For any the permitted wells to be drilled under this Amended Application, the treated intervals of the wellbore should be not less than 460 feet from the unit boundaries with an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.
   
   b. Any The horizontal wells to be drilled under this Amended Application for production from the Codell and Niobrara Formations will be drilled from the
surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than three (3) surface locations, unless an exception is granted by the Director.

10. Applicant requests that relief granted under this Amended Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

11. The granting of this Amended Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.

12. The undersigned certifies that copies of this Amended Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter an order:

A. Establishing an approximate 2,720-acre drilling and spacing unit for Amended Application Lands, and authorizing the drilling of up to thirty-two (32) one horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of the wellbore of any permitted wells to be located not less than 460 feet from the outer boundary of the unit and not less than 150 feet from the treated interval of any well being drilled or producing from the Codell and Niobrara Formations, without exception being granted by the Director.

B. Providing that any horizontal wells to be drilled in the unit will be drilled from no more than three (3) multi-one well-one pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, and the wellbores may enter the Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 19th day of August September, 2017.
Respectfully submitted,

8 NORTH LLC

By:  

Jilliah Fulcher  
Jobédiyah J. Rittenhouse 
Beatty & Wozniak, P.C.  
Attorneys for Applicant  
216 16th Street, Suite 1100 
Denver, Colorado 80202  
(303) 407-4499  
jfulcher@bwenergylaw.com  
jrittenhouse@bwenergylaw.com  

Address of Applicant  
8 North LLC  
ATTN: Jason Rayburn  
370 17th Street, Suite 5300  
Denver, Colorado 80202
VERIFICATION

STATE OF COLORADO )
CITY & COUNTY OF DENVER ) ss.

Jason Rayburn, Landman for 8 North LLC, upon oath deposes and says that he has read the foregoing Amended Application and that the statements contained therein are true to the best of his knowledge, information, and belief.

8 NORTH LLC

Jason Rayburn

Subscribed and sworn to before me this 19th day of September, 2017, by Jason Rayburn, Landman for 8 North LLC.

Witness my hand and official seal.

My commission expires: 1/4/21

ANNE MICHELLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124036744
My Commission Expires 01-04-2021
Exhibit A
Reference Map for Amended Application

Township 2 North, Range 69 West, 6th P.M.
Section 13: All
Section 14: All
Section 23: All
Section 24: All

Boulder County, Colorado

Township 2 North, Range 68 West, 6th P.M.
Section 18: SW ¼

Weld County, Colorado

2,720 acres, more or less.
IN THE MATTER OF AN APPLICATION BY 8 NORTH LLC FOR AN ORDER AUTHORIZING AN ADDITIONAL THIRTY-ONE (31) HORIZONTAL WELLS, FOR A TOTAL OF THIRTY-TWO (32) HORIZONTAL WELLS, FOR PRODUCTION FROM THE CODELL AND NIOBRARA FORMATIONS IN AN APPROXIMATE 2,720-ACRE DRILLING AND SPACING UNIT PROPOSED FOR SECTIONS 13, 14, 23, AND 24, TOWNSHIP 2 NORTH, RANGE 69 WEST, 6TH P.M. AND SECTION 18, TOWNSHIP 2 NORTH, RANGE 68 WEST, 6TH P.M., WATTENBERG FIELD, BOULDER AND WELD COUNTIES, COLORADO

APPLICATION

8 North LLC, Operator No. 10575 ("8 North" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order authorizing the drilling of an additional thirty-one (31) horizontal wells, for a total of up to thirty-two (32) horizontal wells, in an approximate 2,720-acre drilling and spacing unit proposed for Sections 13, 14, 23, and 24, Township 2 North, Range 69 West, 6th P.M., and Section 18, Township 2 North, Range 68 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a limited liability corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.

2. Applicant is an owner in the below-listed lands:

   Township 2 North, Range 69 West, 6th P.M.
   Section 13: All
   Section 14: All
   Section 23: All
   Section 24: All

   Boulder County, Colorado

   Township 2 North, Range 68 West, 6th P.M.
   Section 18: SW¼

   Weld County, Colorado
2,720 acres, more or less.

These lands are hereinafter referred to as the “Application Lands” and depicted in Exhibit A attached hereto.

3. On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to certain portions of Rule 318A.

4. On or about February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations. The Application Lands are subject to Order No. 407-87.

5. On or about May 16, 2017, the Commission entered Order No. 407-405, which, among other things, established an approximate 320-acre wellbore spacing unit for the S½ of Section 18, Township 2 North, Range 69 West, 6th P.M., and authorized the drilling of one horizontal well within the unit (to accommodate the planned Williams #3A-18H Well (API No. 05-123-33423)), for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 460 feet from the boundary of the unit, without exception being granted by the Director of the Commission. Portions of the Application Lands are subject to Order No. 407-405.

6. The online records maintained by the COGCC indicate that nineteen (19) vertical or directional wells are currently producing in the Application Lands, as depicted below.

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<th>API No.</th>
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<td>JNCD</td>
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</tbody>
</table>

¹ K P Kauffman Company Inc.
² Crestone Peak Resources Operating LLC
Applicant hereby confirms that each of these wells shall remain subject to applicable spacing orders and/or rules of the Commission, and shall not be affected by Applicant's requested relief under this Application. Proceeds from the sale of oil or gas from these wells shall continue to be distributed based on the applicable spacing orders and/or rules for these wells.

7. Pending before the Commission is an amended application for the October 2017 Hearing in Docket No. 171000695 filed by the Applicant requesting the Commission establish the Application Lands as an approximate 2,720-acre drilling and spacing unit for the Codell and Niobrara Formations and authorize the drilling of one horizontal well within the Application Lands for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations.

8. Applicant requests it be authorized to drill and complete up to thirty-two (32) horizontal wells in the approximate 2,720-acre drilling and spacing unit proposed for the Application Lands, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

9. Applicant requests that setback and location requirements for the Application Lands be as follows:

   a. For any permitted wells to be drilled under this Application, the treated intervals of the wellbores should be not less than 460 feet from the unit boundaries with an inter-well setback of not less than 150 feet from a treated interval of a well producing from the Codell and Niobrara Formations, without exception being granted by the Director.

   b. Any horizontal wells to be drilled under this Application for production from the Codell and Niobrara Formations will be drilled from the surface of the drilling unit,
or on adjacent lands with consent of the landowner, from no more than three (3) surface locations, unless an exception is granted by the Director

10. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

11. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.

12. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter an order:

A. Authorizing the drilling of up to thirty-two (32) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of the wellbores of any permitted wells to be located not less than 460 feet from the outer boundary of the unit and not less than 150 feet from a treated interval of any well being drilled or producing from the Codell and Niobrara Formations, without exception being granted by the Director.

B. Providing that any horizontal wells to be drilled in the unit will be drilled from no more than three (3) multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, and the wellbores may enter the Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 19th day of September, 2017.
Respectfully submitted,

8 NORTH LLC

By: Jillian Fulcher
Jobediah J. Rittenhouse
Beatty & Wozniak, P.C.
Attorneys for Applicant
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jfulcher@bwenergylaw.com
jrittenhouse@bwenergylaw.com

Address of Applicant
8 North LLC
ATTN: Jason Rayburn
370 17th Street, Suite 5300
Denver, Colorado 80202
VERIFICATION

STATE OF COLORADO  
) ss.
CITY & COUNTY OF DENVER  
)

Jason Rayburn, Landman for 8 North LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information, and belief.

8 NORTH LLC

Jason Rayburn

Subscribed and sworn to before me this 18th day of September, 2017, by Jason Rayburn, Landman for 8 North LLC.

Witness my hand and official seal.

My commission expires: 4/21/21

ANNE MICHÉLLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124036744
My Commission Expires 01-04-2021
Exhibit A
Reference Map for Application

Township 2 North, Range 69 West, 6th P.M.
Section 13: All
Section 14: All
Section 23: All
Section 24: All

Boulder County, Colorado

Township 2 North, Range 68 West, 6th P.M.
Section 18: SW¼

Weld County, Colorado

2,720 acres, more or less.

= Application Lands