September 11, 2017

County of Boulder
5201 St Vrain Rd. Bldg 1
Longmont, CO 80503

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
   Township 1 North, Range 69 West
   Section 01: NE/4
   Boulder County, Colorado

Dear Sir and/or Madam:

As you may be aware, in February 2017, Crestone Peak Resources filed an application for a Rule 216 Comprehensive Drilling Plan ("CDP") with the Colorado Oil and Gas Conservation Commission ("COGCC") to develop minerals in Boulder County. This plan is a voluntary process for surfacing regulatory requirements, sharing information and perspectives, and exploring options with state and county regulatory agencies, public health, environmental and wildlife experts, and surface owners.

Over the last several months, Crestone has been working with various stakeholders to identify potential surface locations within the CDP where oil and gas development could occur while having the least amount of impacts on the surrounding communities. During this time, we’ve conducted wildlife impact studies and surveyed the CDP area; we considered potential locations and their proximity to surrounding homes and structures, existing oil and gas operations on or nearby, accessibility, and current use of the lands. One of the locations that we have determined would be a viable drilling and facility location for our operations is on your lands, as identified above.

Enclosed are an aerial plat of a proposed operational area on your lands; the required COGCC notification, consultation and reclamation rules regarding oil and gas operations; and an owner response form that we ask you to fill out and indicate your preference with regard to the consultation requirement, and return in the enclosed self-addressed stamped envelope.

I would appreciate the opportunity to meet with you in person, to discuss this matter. Please contact me directly to schedule a time convenient for you.
COGCC regulations provide that the surface owner may designate a representative for surface consultation. If this is something you choose to do, please include that information on the enclosed form as well. As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by this proposed location and our drilling operations.

Respectfully,

Bob Bresnahan
Land Negotiator – RPL
Crestone Peak Resources
OWNER RESPONSE LETTER
(COGCC Rule 306 Consultation Requirement)

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
   Township 1 North, Range 69 West
   Section 01: NE/4
   Boulder County, Colorado

To be completed by the Surface Owner:

The surface owner and/or assigned representative, desires an on-site consultation with a
Crestone Peak Resources representative with respect to the proposed surface location of oil
and gas operations.
   ___Yes  ___No

Signed:____________________________________
Print Name:__________________________________
Phone:_______________________________________

Signed and dated this ____ day of __________________, 2017

Designated Representative or Agent (optional)

   Name:____________________________________
   Address:___________________________________
   Phone:_____________________________________
   Relationship to Surface Owner:________________

10188 EAST I-25 FRONTAGE ROAD I FIRESTONE, CO 80504 I 303.774.3982 I bob.bresnahan@crestonepr.com
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**Surface Owner Rights in Colorado**

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2. Surface owner notification is mandated; communication and consultation are encouraged. Surface owners may waive these requirements.
3. Surface Use Agreements (SUA) are private contracts that address the operator's oil and gas activities on the surface owner's property. The COGCC has no jurisdiction or authority over terms of an SUA.
4. Surface owners may request an extension of the public comment period for applications.
5. Interim and final reclamation are required by the COGCC. Timing may be flexible to integrate agricultural operations. Future land use may be considered through a waiver and variance process.
6. Surface owners may request a hearing before the Commission to protest staff decisions on permit approval, complaint resolution, or variance requests based on alleged non-compliance with COGCC rules or mission.

**Consultation**

The operator is required to consult in good faith with the surface owner and provide details about the location of roads, production facilities, and well sites, or other oil and gas operations during planning stages. Consultation in good faith is also required to prepare for reclamation and abandonment (Rule 306).

COGCC's Onsite Policy provides an opportunity in certain circumstances for the surface owner to request that the COGCC and Local Government Designee conduct an onsite visit if consultation between the operator and surface owner does not resolve issues related to planned oil and gas activities. This opportunity is limited to activity on lands where the surface owner did not execute a mineral lease and is not party to a surface use agreement. Consultation is limited to items under COGCC jurisdiction; financial and other concerns cannot be addressed.

This process may result in conditions of approval attached to the permit to minimize the potential loss of crops or damage to land or to address potential health, safety, welfare or environmental impacts.

**Informational signs** must be placed at the intersection of lease and public roads at the time of the Statutory Notice. Permanent signs providing operator and emergency contact information must be in place at all wells and tank batteries during the life of the facility (Rules 210.b and 305.g).

**Notification**

Operators are required to inform the surface owner about when and where oil and gas operations will occur. These notifications promote communication between owners and operators so that a surface owner can coordinate their activities with permitted oil and gas operations.

In certain circumstances, operators must send a Pre-Application Notice to surface owners 30 days before submitting an application to the COGCC. This notice should include a general description of the project, an opportunity to meet with the operator and appropriate contact information (Rule 305.a).

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Surface Tenant Notification is the responsibility of the surface owner. If the surface owner has designated an agent (such as a tenant), that party will receive all notices (Rules 305.c.3 and 305.c.4).
Certified Mail Article #: 7007 1490 0005 0442 8353

September 7, 2017

County of Boulder
5201 St Vrain Rd. Bldg 1
Longmont, CO 80503

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
   Township 1 North, Range 69 West
   Section 03: NE/4
   Boulder County, Colorado

Dear Sir and/or Madam:

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Respectfully,

[Signature]

Bob Bresnahan
Land Negotiator – RPL
Crestone Peak Resources
OWNER RESPONSE LETTER
(COGCC Rule 306 Consultation Requirement)

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
   Township 1 North, Range 69 West
   Section 03: NE/4
   Boulder County, Colorado

To be completed by the Surface Owner:

The surface owner and/or assigned representative, desires an on-site consultation with a
Crestone Peak Resources representative with respect to the proposed surface location of oil
and gas operations.
   ___ Yes          ___ No

Signed: __________________________________________
Print Name: _______________________________________
Phone: __________________________________________

Signed and dated this ____ day of __________________, 2017

Designated Representative or Agent (optional)

Name: ___________________________________________
Address: _________________________________________
Phone: __________________________________________
Relationship to Surface Owner: _______________________

10188 EAST I-25 FRONTAGE ROAD I FIRESTONE, CO 80504 I 303.774.3982 I bob.bresnahan@crestonepr.com
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Certified Mail Article #: 7007 1490 0005 0442 8353

September 7, 2017

County of Boulder
5201 St Vrain Rd. Bldg 1
Longmont, CO 80503

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
Township 1 North, Range 69 West
Section 11: SE/4
Boulder County, Colorado

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Bob Bresnahan
Land Negotiator – RPL
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OWNER RESPONSE LETTER
(COGCC Rule 306 Consultation Requirement)

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
  Township 1 North, Range 69 West
  Section 11: SE/4
  Boulder County, Colorado

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The surface owner and/or assigned representative, desires an on-site consultation with a
Crestone Peak Resources representative with respect to the proposed surface location of oil
and gas operations.

___Yes ___No

Signed: __________________________________________
Print Name: _________________________________________
Phone: _____________________________________________

Signed and dated this ____ day of ___________________, 2017

Designated Representative or Agent (optional)

Name: _____________________________________________
Address: __________________________________________
Phone: _____________________________________________
Relationship to Surface Owner: _______________________

10188 EAST I-25 FRONTAGE ROAD I FIRESTONE, CO 80504 I 303.774.3982 I bob.bresnahan@crestonepr.com
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Certified Mail Article #: 7007 1490 0005 0442 8353

September 7, 2017

County of Boulder
5201 St Vrain Rd. Bldg 1
Longmont, CO 80503

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
Township 2 North, Range 69 West
Section 26: NW4
Boulder County, Colorado

Dear Sir and/or Madam:

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OWNER RESPONSE LETTER
(COGCC Rule 306 Consultation Requirement)

Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County
   Township 2 North, Range 69 West
   Section 26: NW/4
   Boulder County, Colorado

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Crestone Peak Resources representative with respect to the proposed surface location of oil
and gas operations.
   ____Yes       ____No

Signed: ________________________________
Print Name: ________________________________
Phone: ________________________________

Signed and dated this ____ day of ________________, 2017

Designated Representative or Agent (optional)

Name: ________________________________
Address: ________________________________
Phone: ________________________________
Relationship to Surface Owner: ________________________________
36 Wells

Temp. Disturbance: 17 ac.
Perm. Disturbance: 4.5 ac.

TOWNSHIP 2 NORTH, RANGE 69 WEST
SECTION 26: NW¼
BOULDER COUNTY, COLORADO

SCALE: 1" = 400'
AUGUST 2, 2017
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