



Certified Mail Article #: 7007 1490 0005 0442 8391

September 11, 2017

County of Boulder  
5201 St Vrain Rd. Bldg 1  
Longmont, CO 80503

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County  
Township 1 North, Range 69 West  
Section 01: NE/4  
Boulder County, Colorado**

Dear Sir and/or Madam:

As you may be aware, in February 2017, Crestone Peak Resources filed an application for a Rule 216 Comprehensive Drilling Plan (“CDP”) with the Colorado Oil and Gas Conservation Commission (“COGCC”) to develop minerals in Boulder County. This plan is a voluntary process for surfacing regulatory requirements, sharing information and perspectives, and exploring options with state and county regulatory agencies, public health, environmental and wildlife experts, and surface owners.

Over the last several months, Crestone has been working with various stakeholders to identify potential surface locations within the CDP where oil and gas development could occur while having the least amount of impacts on the surrounding communities. During this time, we’ve conducted wildlife impact studies and surveyed the CDP area; we considered potential locations and their proximity to surrounding homes and structures, existing oil and gas operations on or nearby, accessibility, and current use of the lands. One of the locations that we have determined would be a viable drilling and facility location for our operations is on your lands, as identified above.

Enclosed are an aerial plat of a proposed operational area on your lands; the required COGCC notification, consultation and reclamation rules regarding oil and gas operations; and an owner response form that we ask you to fill out and indicate your preference with regard to the consultation requirement, and return in the enclosed self-addressed stamped envelope.

I would appreciate the opportunity to meet with you in person, to discuss this matter. Please contact me directly to schedule a time convenient for you.



COGCC regulations provide that the surface owner may designate a representative for surface consultation. If this is something you choose to do, please include that information on the enclosed form as well. As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by this proposed location and our drilling operations.

Respectfully,

A handwritten signature in black ink, appearing to read "Bob Bresnahan", with a long horizontal line extending to the right.

Bob Bresnahan  
Land Negotiator – RPL  
Crestone Peak Resources



## OWNER RESPONSE LETTER

(COGCC Rule 306 Consultation Requirement)

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County**  
**Township 1 North, Range 69 West**  
Section 01: NE/4  
Boulder County, Colorado

### To be completed by the Surface Owner:

The surface owner and/or assigned representative, desires an on-site consultation with a Crestone Peak Resources representative with respect to the proposed surface location of oil and gas operations.

Yes                       No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

Phone: \_\_\_\_\_

Signed and dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017

### Designated Representative or Agent (optional)

Name: \_\_\_\_\_

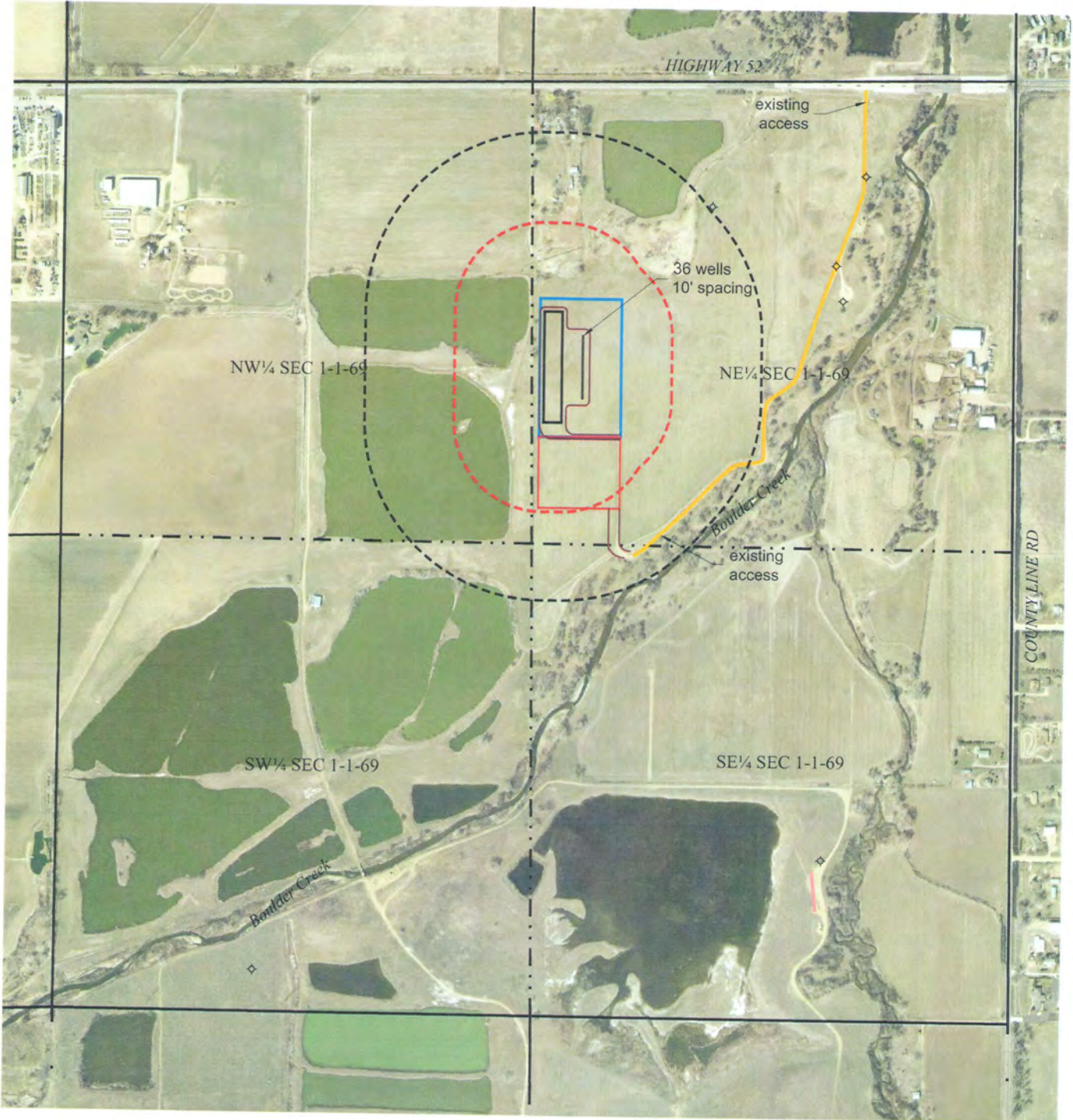
Address: \_\_\_\_\_



Phone: \_\_\_\_\_


Relationship to Surface Owner: \_\_\_\_\_



# SECTION 1 PAD SETBACK EXHIBIT



-  500' SETBACK FROM WELLS/FACILITIES
-  1000' SETBACK FROM WELLS/FACILITIES



**CRESTONE PEAK**  
RESOURCES

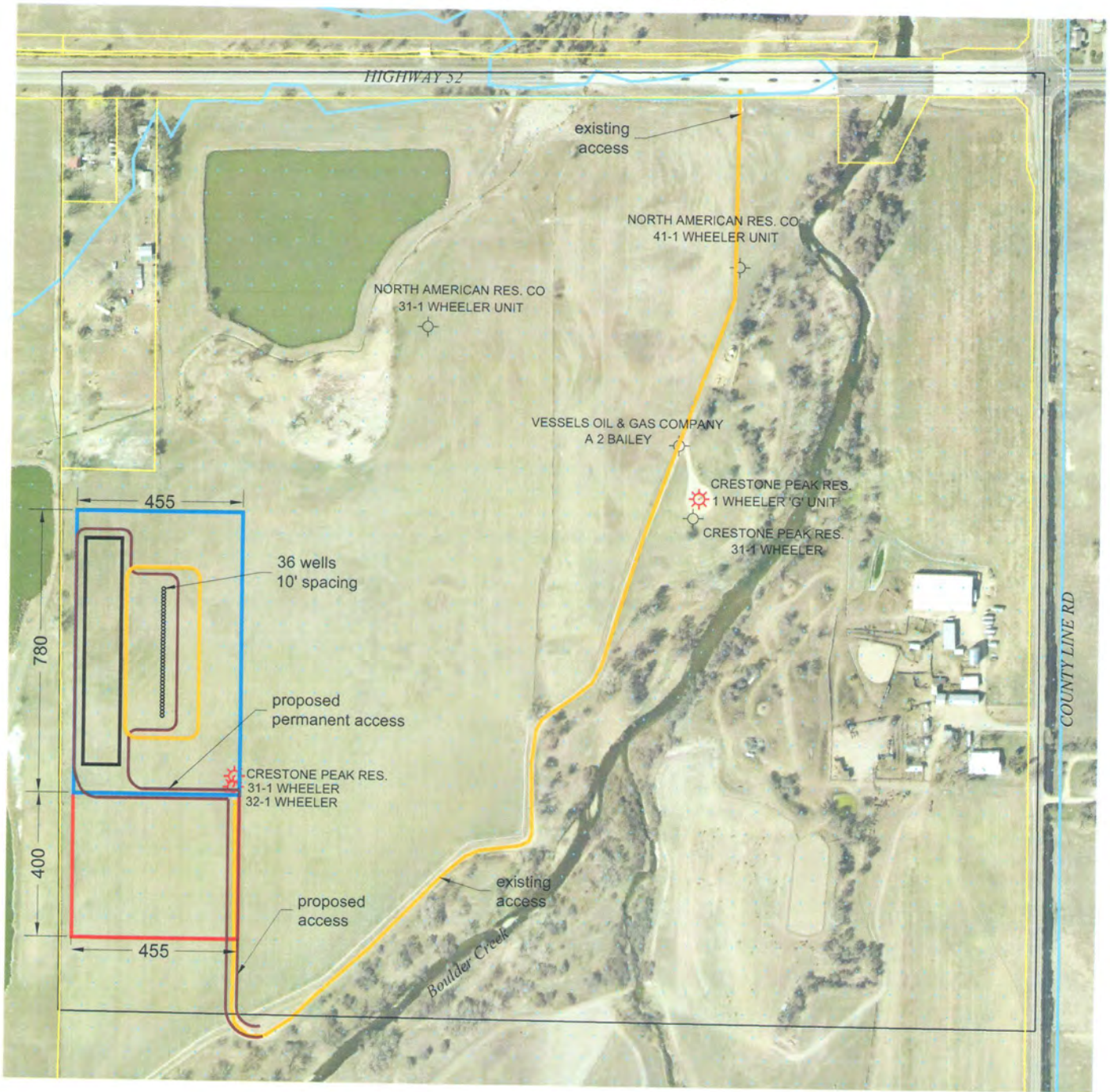
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TOWNSHIP 1 NORTH, RANGE 69 WEST  
2 mile laterals south - 36 total wells  
SECTION: 1 & 12  
BOULDER COUNTY, COLORADO

SCALE: 1" = 800' AUGUST 7, 2017




# SECTION 1 PAD LAYOUT EXHIBIT



Temp. Disturbance: 18 ac.  
 Perm. Disturbance: 5.0 ac.

-  Access Roads
-  Parcels
-  Existing Pipeline
-  Wellsite
-  Completion Area
-  Workover Area
-  Facilities Area



**CRESTONE PEAK**  
RESOURCES

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TOWNSHIP 1 NORTH, RANGE 69 WEST  
SECTION 1: NE¼  
BOULDER COUNTY, COLORADO

SCALE: 1" = 400'
AUGUST 7, 2017





# INFORMATION FOR SURFACE OWNERS

*This document summarizes Colorado regulations pertaining to surface owner notification and consultation. It also covers the reclamation of land disturbed by oil and gas activity.*

*These regulations are administered by the Colorado Oil and Gas Conservation Commission (COGCC) as part of its mission to protect public health, safety, and welfare, including the environment and wildlife resources.*

## Surface Owner Rights in Colorado

1. Oil and gas companies (operators) must provide surface owners with details of the oil and gas activities proposed for their property.
2. Surface owner notification is mandated; communication and consultation are encouraged. Surface owners may waive these requirements.
3. Surface Use Agreements (SUA) are private contracts that address the operator's oil and gas activities on the surface owner's property. The COGCC has no jurisdiction or authority over terms of an SUA.
4. Surface owners may request an extension of the public comment period for applications.
5. Interim and final reclamation are required by the COGCC. Timing may be flexible to integrate agricultural operations. Future land use may be considered through a waiver and variance process.
6. Surface owners may request a hearing before the Commission to protest staff decisions on permit approval, complaint resolution, or variance requests based on alleged non-compliance with COGCC rules or mission.

### Consultation

The operator is required to consult in good faith with the surface owner and provide details about the location of roads, production facilities, and well sites, or other oil and gas operations during planning stages. Consultation in good faith is also required to prepare for reclamation and abandonment (Rule 306).

COGCC's Onsite Policy provides an opportunity in certain circumstances for the surface owner to request that the COGCC and Local Government Designee conduct an onsite visit if consultation between the operator and surface owner does not resolve issues related to planned oil and gas activities. This opportunity is limited to activity on lands where the surface owner did not execute a mineral lease and is not party to a surface use agreement. Consultation is limited to items under COGCC jurisdiction; financial and other concerns cannot be addressed.

This process may result in conditions of approval attached to the permit to minimize the potential loss of crops or damage to land or to address potential health, safety, welfare or environmental impacts.

Informational signs must be placed at the intersection of lease and public roads at the time of the Statutory Notice. Permanent signs providing operator and emergency contact information must be in place at all wells and tank batteries during the life of the facility (Rules 210.b and 305.g).

### Notification

Operators are required to inform the surface owner about when and where oil and gas operations will occur. These notifications promote communication between owners and operators so that a surface owner can coordinate their activities with permitted oil and gas operations.

In certain circumstances, operators must send a Pre-Application Notice to surface owners 30 days before submitting an application to the COGCC. This notice should include a general description of the project, an opportunity to meet with the operator and appropriate contact information (Rule 305.a).

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Surface Tenant Notification is the responsibility of the surface owner. If the surface owner has designated an agent (such as a tenant), that party will receive all notices (Rules 305.c.3 and 305.c.4).





Certified Mail Article #: 7007 1490 0005 0442 8353

September 7, 2017

County of Boulder  
5201 St Vrain Rd. Bldg 1  
Longmont, CO 80503

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County  
Township 1 North, Range 69 West**

Section 03: NE/4  
Boulder County, Colorado

Dear Sir and/or Madam:

As you may be aware, in February 2017, Crestone Peak Resources filed an application for a Rule 216 Comprehensive Drilling Plan (“CDP”) with the Colorado Oil and Gas Conservation Commission (“COGCC”) to develop minerals in Boulder County. This plan is a voluntary process for surfacing regulatory requirements, sharing information and perspectives, and exploring options with state and county regulatory agencies, public health, environmental and wildlife experts, and surface owners.

Over the last several months, Crestone has been working with various stakeholders to identify potential surface locations within the CDP where oil and gas development could occur while having the least amount of impacts on the surrounding communities. During this time, we’ve conducted wildlife impact studies and surveyed the CDP area; we considered potential locations and their proximity to surrounding homes and structures, existing oil and gas operations on or nearby, accessibility, and current use of the lands. One of the locations that we have determined would be a viable drilling and facility location for our operations is on your lands, as identified above.

Enclosed are an aerial plat of a proposed operational area on your lands; the required COGCC notification, consultation and reclamation rules regarding oil and gas operations; and an owner response form that we ask you to fill out and indicate your preference with regard to the consultation requirement, and return in the enclosed self-addressed stamped envelope.

I would appreciate the opportunity to meet with you in person, to discuss this matter. Please contact me directly to schedule a time convenient for you.



COGCC regulations provide that the surface owner may designate a representative for surface consultation. If this is something you choose to do, please include that information on the enclosed form as well. As the surface owner, it is your responsibility to notify any affected tenant farmer, lessee or other party that may own or have an interest in any crops or surface improvements that could be affected by this proposed location and our drilling operations.

Respectfully,

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Bob Bresnahan  
Land Negotiator – RPL  
Crestone Peak Resources





**OWNER RESPONSE LETTER**  
(COGCC Rule 306 Consultation Requirement)

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County**  
**Township 1 North, Range 69 West**  
Section 03: NE/4  
Boulder County, Colorado

**To be completed by the Surface Owner:**

The surface owner and/or assigned representative, desires an on-site consultation with a Crestone Peak Resources representative with respect to the proposed surface location of oil and gas operations.

Yes                       No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

Phone: \_\_\_\_\_

Signed and dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017

**Designated Representative or Agent (optional)**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Relationship to Surface Owner: \_\_\_\_\_

SECTION 3 PAD SETBACK EXHIBIT



500' SETBACK FROM WELLS/FACILITIES



1000' SETBACK FROM WELLS/FACILITIES



**CRESTONE PEAK**  
RESOURCES

TOWNSHIP 1 NORTH, RANGE 69 WEST

2 mile laterals south - 18 wells total

SECTION: 3 E/2 & 10 E/2

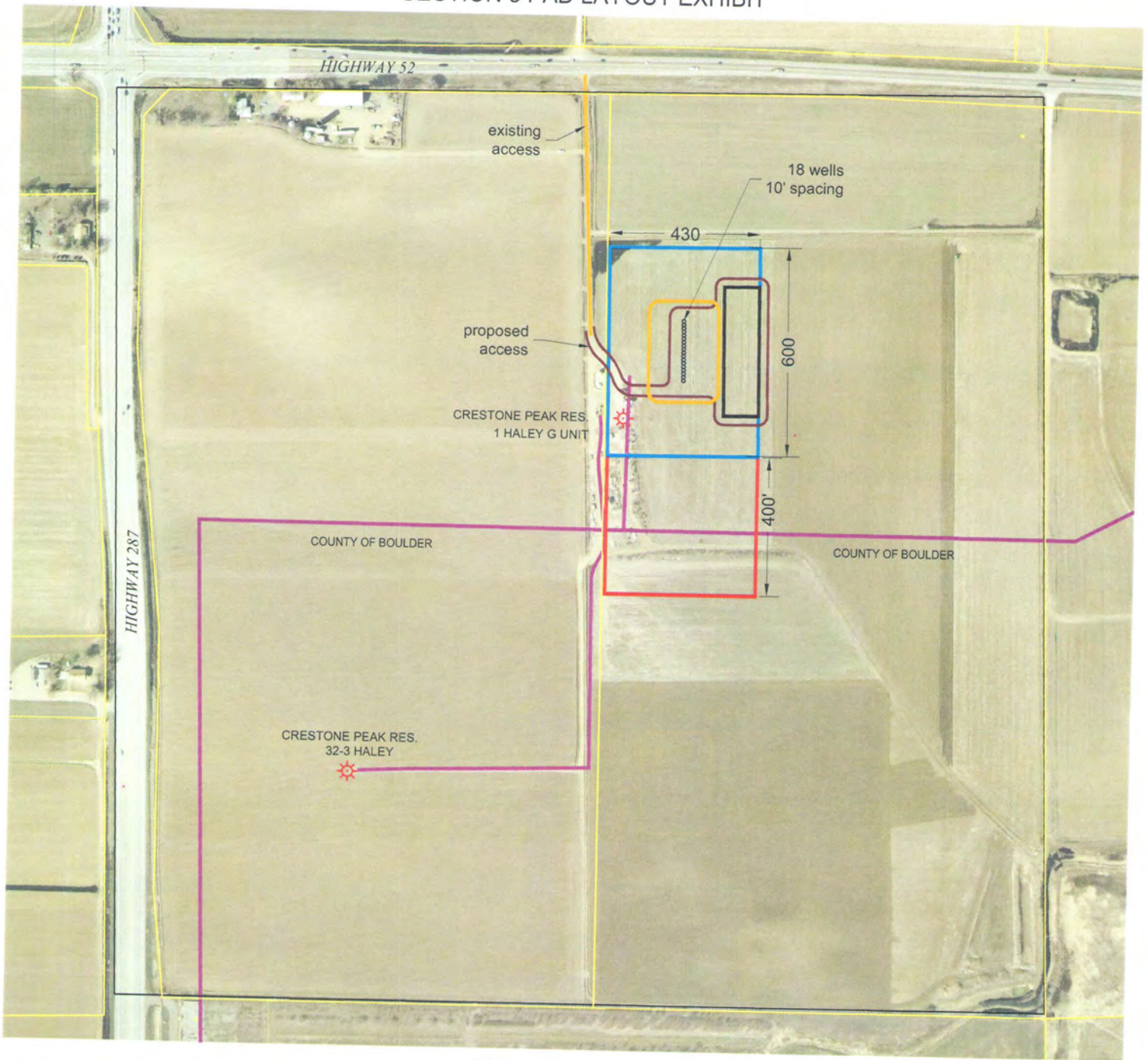
BOULDER COUNTY, COLORADO

SCALE: 1" = 800'






AUGUST 10, 2017




# SECTION 3 PAD LAYOUT EXHIBIT



Temp. Disturbance: 15 ac.  
 Perm. Disturbance: 4.0 ac.

-  Access Roads
-  Parcels
-  Existing Pipeline
-  Wellsite
-  Completion Area
-  Workover Area
-  Facilities Area



**CRESTONE PEAK**  
RESOURCES

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TOWNSHIP 1 NORTH, RANGE 69 WEST  
SECTION 3: NE¼  
BOULDER COUNTY, COLORADO

SCALE: 1" = 400'
AUGUST 10, 2017





# INFORMATION FOR SURFACE OWNERS

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### Consultation

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Certified Mail Article #: 7007 1490 0005 0442 8353

September 7, 2017

County of Boulder  
5201 St Vrain Rd. Bldg 1  
Longmont, CO 80503

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County  
Township 1 North, Range 69 West  
Section 11: SE/4  
Boulder County, Colorado**

Dear Sir and/or Madam:

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Bob Bresnahan  
Land Negotiator – RPL  
Crestone Peak Resources





**OWNER RESPONSE LETTER**  
(COGCC Rule 306 Consultation Requirement)

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County**  
**Township 1 North, Range 69 West**  
Section 11: SE/4  
Boulder County, Colorado

**To be completed by the Surface Owner:**

The surface owner and/or assigned representative, desires an on-site consultation with a Crestone Peak Resources representative with respect to the proposed surface location of oil and gas operations.

Yes                       No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

Phone: \_\_\_\_\_

Signed and dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017

**Designated Representative or Agent (optional)**

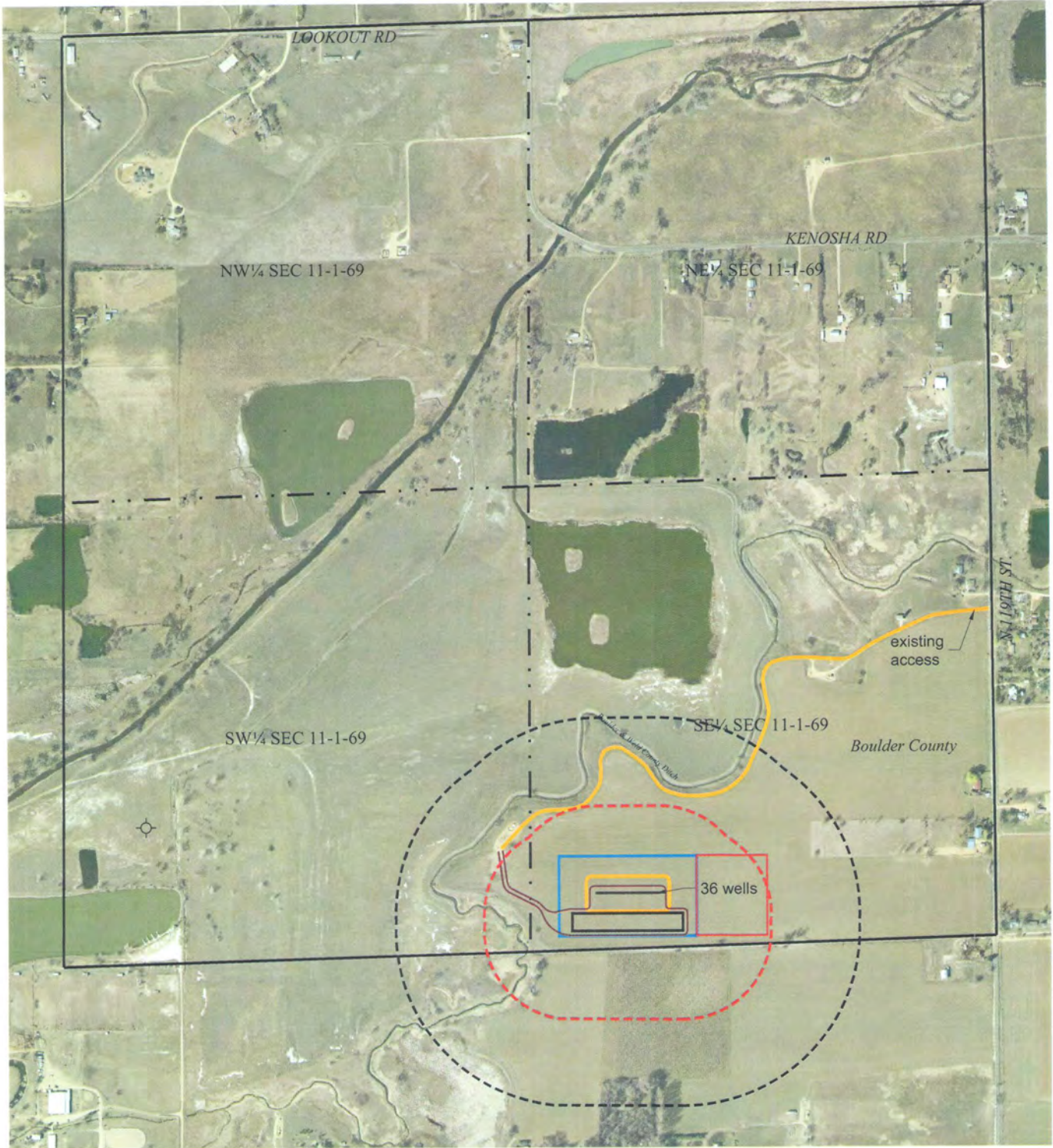
Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Relationship to Surface Owner: \_\_\_\_\_

# SECTION 11 PAD SETBACK EXHIBIT



500' SETBACK FROM WELLS/FACILITIES



1000' SETBACK FROM WELLS/FACILITIES



**CRESTONE PEAK**  
RESOURCES

TOWNSHIP 1 NORTH, RANGE 69 WEST

2 mile laterals north - 36 wells total

SECTION: 11 & 2

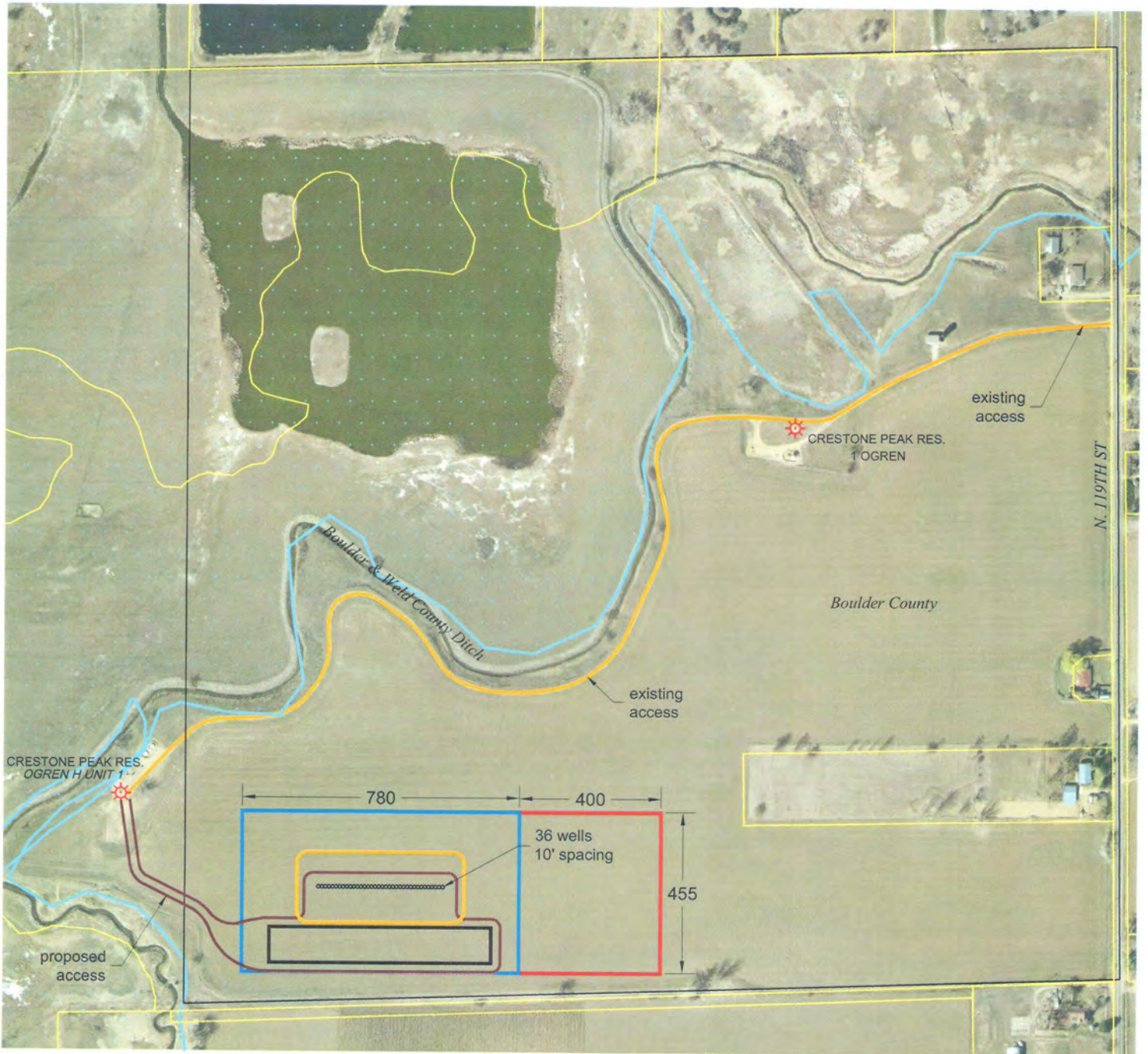
BOULDER COUNTY, COLORADO

SCALE: 1" = 800'

AUGUST 9, 2017




# SECTION 11 PAD LAYOUT EXHIBIT



Temp. Disturbance: 18 ac.  
 Perm. Disturbance: 5.0 ac.

-  Access Roads
-  Parcels
-  Existing Pipeline
-  Wellsite
-  Completion Area
-  Workover Area
-  Facilities Area



**CRESTONE PEAK**  
RESOURCES

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TOWNSHIP 1 NORTH, RANGE 69 WEST  
SECTION 11: SE¼  
BOULDER COUNTY, COLORADO

SCALE: 1" = 400'
AUGUST 9, 2017





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7007 1490 0005 0442 8353

September 7, 2017

County of Boulder  
5201 St Vrain Rd. Bldg 1  
Longmont, CO 80503

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County  
Township 2 North, Range 69 West**

Section 26: NW4  
Boulder County, Colorado

Dear Sir and/or Madam:

As you may be aware, in February 2017, Crestone Peak Resources filed an application for a Rule 216 Comprehensive Drilling Plan (“CDP”) with the Colorado Oil and Gas Conservation Commission (“COGCC”) to develop minerals in Boulder County. This plan is a voluntary process for surfacing regulatory requirements, sharing information and perspectives, and exploring options with state and county regulatory agencies, public health, environmental and wildlife experts, and surface owners.

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Bob Bresnahan  
Land Negotiator – RPL  
Crestone Peak Resources





**OWNER RESPONSE LETTER**  
(COGCC Rule 306 Consultation Requirement)

**Re: Notice To Surface Owners – Crestone Peak Resources Development Plan – Boulder County**  
**Township 2 North, Range 69 West**  
Section 26: NW/4  
Boulder County, Colorado

**To be completed by the Surface Owner:**

The surface owner and/or assigned representative, desires an on-site consultation with a Crestone Peak Resources representative with respect to the proposed surface location of oil and gas operations.

Yes                       No

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

Phone: \_\_\_\_\_

Signed and dated this \_\_\_\_\_ day of \_\_\_\_\_, 2017

**Designated Representative or Agent (optional)**

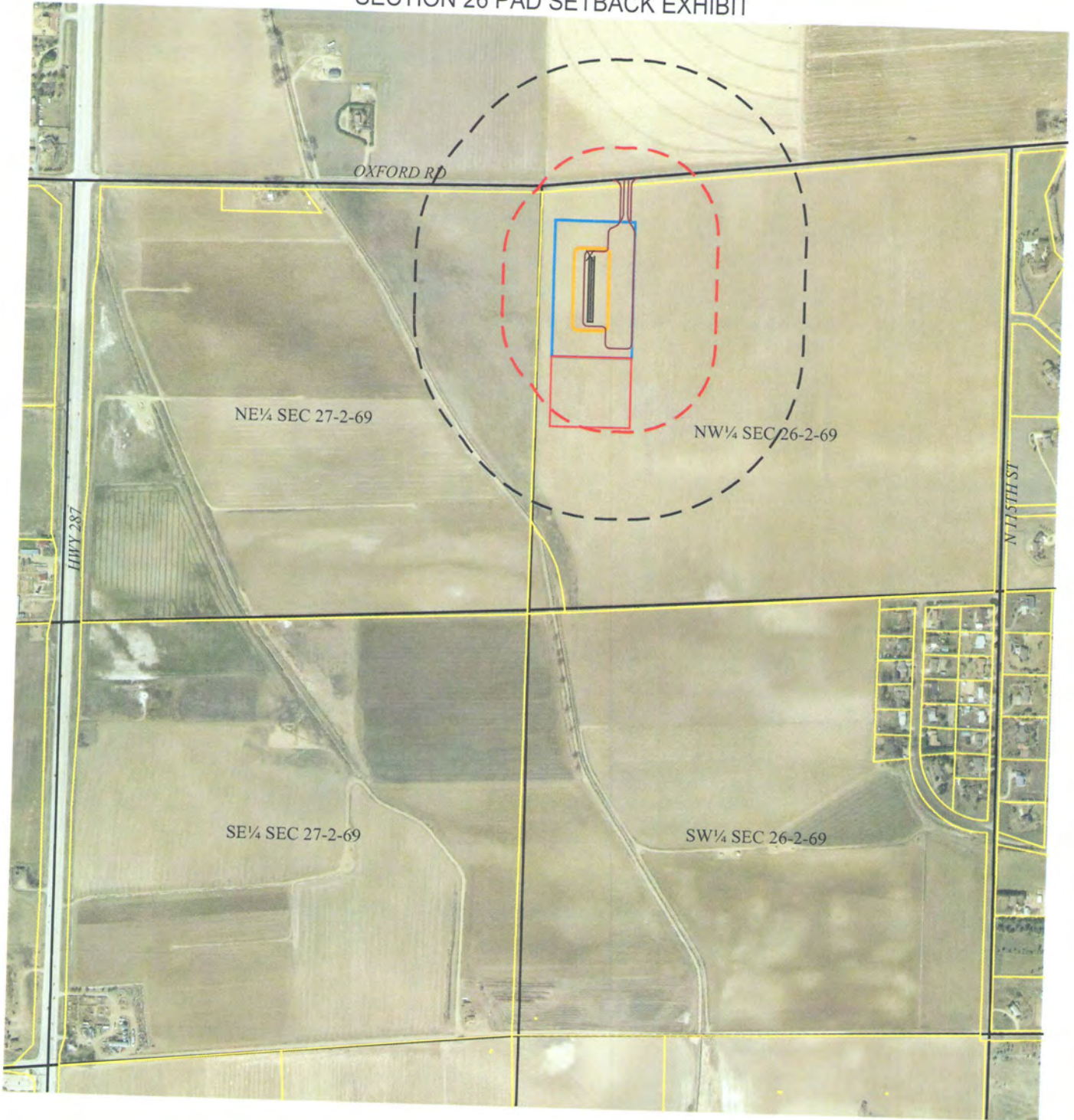
Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Relationship to Surface Owner: \_\_\_\_\_

SECTION 26 PAD SETBACK EXHIBIT



500' SETBACK FROM WELLS/FACILITIES



1000' SETBACK FROM WELLS/FACILITIES



**CRESTONE PEAK**  
RESOURCES

TOWNSHIP 2 NORTH, RANGE 69 WEST

2 mile laterals south- 36 wells total

SECTION: 27/34 E 1/2 & 26/35 W 1/2

BOULDER COUNTY, COLORADO

SCALE: 1" = 800'

AUGUST 2, 2017




# SECTION 26 PAD LAYOUT EXHIBIT



-  Access Roads
-  Parcels
-  Wellsite
-  Completion Area
-  Workover Area
-  Facilities Area

Temp. Disturbance: 17 ac.  
 Perm. Disturbance: 4.5 ac.



**CRESTONE PEAK**  
RESOURCES

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TOWNSHIP 2 NORTH, RANGE 69 WEST  
 SECTION 26: NW¼  
 BOULDER COUNTY, COLORADO

SCALE: 1" = 400' AUGUST 2, 2017





# INFORMATION FOR SURFACE OWNERS

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Operators are required to inform the surface owner about when and where oil and gas operations will occur. These notifications promote communication between owners and operators so that a surface owner can coordinate their activities with permitted oil and gas operations.

In certain circumstances, operators must send a Pre-Application Notice to surface owners 30 days before submitting an application to the COGCC. This notice should include a general description of the project, an opportunity to meet with the operator and appropriate contact information (Rule 305.a).

An Oil and Gas Location Assessment (OGLA) Notice is sent by the operator to the surface owner when the application has been posted on the COGCC website for public comment. This notice provides additional details about planned operations and an opportunity for consultation (Rule 305.c).

The Statutory Notice to Surface Owners must be provided to the surface owner at least 30 days notice before commencing operations with heavy equipment. A proposed schedule, detailed site drawing and opportunity for consultation with the operator will be included (Rule 305.f).

After a well has been drilled, a Notice of Subsequent Well Operations for certain activities with heavy equipment is required at least seven days in advance (Rule 305.f.4).

Surface Tenant Notification is the responsibility of the surface owner. If the surface owner has designated an agent (such as a tenant), that party will receive all notices (Rules 305.c.3 and 305.c.4).